

Separation of H₂S from CH₄ by polymeric membranes at different H₂S concentrations

S. M. S. Niknejad¹ · H. Savoji^{1,2} · M. Pourafshari Chenar³ · M. Soltanieh¹

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Abstract In this work, permeation of mixed gases H₂S/CH₄ through commercial polyphenylene oxide (PPO) hollow fiber and poly (ester urethane) urea (PEUU) flat membranes was studied at pressures of 345–689 kPa, at ambient temperature and at 313.15 K. Various H₂S concentrations of about 100–5000 ppm in CH₄ binary synthetic gas mixtures as well as a real natural gas sample obtained from a gas refinery containing 0.3360 mol.% H₂S (equivalent to 3360 ppm) were tested. It was observed that the permeance of components was affected by the balance between competitive sorption and plasticization effects. Separation factors of H₂S/CH₄ were in the range of 1.3–2.9, 1.8–3.1 and 2.2–4.3 at pressures of 345, 517 and 689 kPa, respectively. In the range of 101–5008 ppm of H₂S in CH₄, the effect of temperature on the separation factor was nearly negligible;

however, permeances of both components of the mixtures increased with temperature. Additionally, the results obtained by PEUU membrane indicated that it was a better choice for hydrogen sulfide separation from H₂S/CH₄ mixtures than PPO. For PPO membrane, removal of hydrogen sulfide from high-concentration (up to 5008 ppm) binary mixtures of H₂S/CH₄ was compared with that of low concentration (as low as 101 ppm) through PPO. At concentrations of 101–968 ppm, plasticization was dominant compared with the competitive sorption, while for the H₂S feed concentrations of 3048 ppm, the competitive sorption effect was dominant. For H₂S concentration of 5008 ppm, the balance between these two effects played an important role for explanation of its trend.

Keywords PPO and PEUU membranes · Mixed gas permeation · Acid gas · Plasticization · Competitive sorption

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Experimental results of binary mixtures separation of CH₄ at various H₂S concentrations from low (~100 ppm) to more than 5000 ppm by PPO and PEUU membranes were presented. Also, tests with a real gas sample containing high concentration of H₂S and other impurities have been reported. To our knowledge, very few studies have reported investigations on high concentration of acid gas and real gas separation with these membranes and different configurations.

✉ M. Soltanieh
msoltanieh@sharif.edu

¹ Department of Chemical and Petroleum Engineering, Sharif University of Technology, Tehran, P.O. Box 11155-9465, Iran

² Industrial Membrane Research Institute, Department of Chemical and Biological Engineering, University of Ottawa, Ottawa, ON K1N 6N5, Canada

³ Chemical Engineering Department, Ferdowsi University of Mashhad, Mashhad, P.O. Box 91775-1111, Iran

Introduction

Hydrogen sulfide exists naturally in the environment (e.g., in natural gas, volcanic gases, sulfur springs). It is also produced by living organisms and as a byproduct of many industrial processes such as paper manufacturing and sewage treatment. Natural gas contains various amounts of hydrogen sulfide from a few parts per million (ppm) to as high as 28 wt%. Natural gas with high levels of hydrogen sulfide is considered as sour gas. H₂S is a dangerous air pollutant in natural gas processing, petroleum refineries and geothermal energy production, which is of a significant public health concern when released to the atmosphere. The Iranian raw natural gas has H₂S content from 66.2 to 32700 ppm (3.27 mol.%) in different gas fields. Removal